

DCUSA Panel Meeting 208 (Open Session)

18 October 2023 at 10:00am

3rd Floor, Northumberland House, 303 306 High Holborn, London,
WC1V 7JZ / MS Teams

| Attendee | Role | Company |
|----------------------------|------------------------|-----------------|
| Panel Members | | |
| Donna Jamieson [DJ] | Panel Member | DCUSA Ltd |
| Karl Marylon [KM] | Alternate Panel Member | DCUSA Ltd |
| Simon Vicary [SV] | Panel Member (Chair) | DCUSA Ltd |
| Peter Waymont [PW] | Panel Member | DCUSA Ltd |
| Lee Wells [LW] | Alternate Panel Member | DCUSA Ltd |
| Kevin Woollard [KW] | Panel Member | DCUSA Ltd |
| Simon Yeo [SY] | Panel Member | DCUSA Ltd |
| Observers | | |
| Colette Baldwin | Observer | REC |
| Mark DeSouza Wilson [MDW] | Observer | BSC |
| Ben Giblin | Observer | SEC |
| Nadir Hafeez [NH] | Observer | Ofgem |
| Sally Musaka [SM] | Observer | SSE |
| Clare Wagstaffe [CW] | Observer | SSEN |
| Code Administrators | | |
| Richard Colwill [RC] | Secretariat | ElectraLink Ltd |
| Angelo Fitzhenry [AF] | Secretariat | ElectraLink Ltd |
| Andy Green [AG] | Secretariat | ElectraLink Ltd |
| George Kestner [GK] | Secretariat | ElectraLink Ltd |
| Alysson Peña [AP] | Secretariat | ElectraLink Ltd |
| Dylan Townsend [DT] | Secretariat | ElectraLink Ltd |
| Apologies | | |
| Alison Beard | Observer | SEC |

1. Administration

Welcomes and Introductions

1.1 SV took the Chair as DJ was participating remotely. The Chair welcomed all attendees to the meeting.

Permission to record Meeting

1.2 The Panel RESOLVED to record this Meeting.

Apologies

1.3 It was noted that 'Apologies' had been received from: Alison Beard.

Non-Confidential Minutes

1.4 The minutes of the last meeting were reviewed and the Panel agreed that they were a true and fair representation of the meeting.

Updated Actions

1.5 The Panel reviewed the new and open actions for the previous closed session Panel meetings and updates on all actions are set out in Appendix A.

2. Updates from the Industry Working Groups/Codes

Balancing & Settlement Code (BSC)

2.1 MDW provided an update on items related to the BSC. Key points included the following:

- The BSC were running a consultation on metering dispensations to allow SMS to install CEWE PRO METERS RWS – an existing dispensation was currently in place, but the BSC was seeking to extend this for a year until the end of 2024. This consultation would be open until 5.00pm on 20 October 2023.
- CP1584 'Allow non-BSC Parties to raise Change Proposals, add a CP withdrawal process and remove BCA/PACA concept' had been approved for the February BSC release.
- CP1585 'Submission of Half Hourly data for Embedded LDSO sites to Host LDSO' had been rejected as a better solution for achieving this would be available under MHHS.
- MDD version 340 had been published and went live on 18 October 2023.

Ofgem

2.2 NH provided an update on items related to Ofgem. Key points included the following:

- Updates were provided on the progress of the following Change Proposals:
 - DCP 413 'Value of a User's Credit Allowance in Schedule 1': the EDD had been delayed until 23 October 2023;

- DCP 343 'Use of a nominated calculation agent for the calculation of the LV mains split': the Estimated Decision Date (EDD) had changed to 30 November 2023, to ensure stakeholder consultation could be completed;
- DCP 392 'Charging of Third Party DNO works to transmission connection users': the EDD had been postponed until 22 November 2023; and
- DCP 411 'Charging De-energised sites': the EDD had changed from 30 November 2023 to 31 January 2024 due to additional consultation with stakeholders. The Panel asked which stakeholders were being consulted, why this was not being progressed through a working group and what the right of reply to additional feedback received from stakeholders would be; NH responded that this process would provide further clarity about existing responses rather than seek additional responses.
- Ofgem's publishing moratorium would run from 14 December 2023 until 4 January 2024, and no publications would be issued over this period unless there was a legal requirement.
- An FSO consultation had opened to investigate 2x new licences that future system operator was expected to hold: a Chair was in place, Ofgem were currently awaiting code administration representation from UNC and a follow up to Ofgem's call for volunteers would be published. Updates would be provided regularly.
- The first full meeting of the Cross code working group would take place on 19 October 2023.

2.3 The Panel NOTED the Ofgem update.

Smart Energy Code (SEC)

2.4 BG provided an update on items related to the SEC. Key points included the following:

- Two Modifications were being progressed that would impact networked: MP085B 'Synchronisation of smart meter voltage measurement periods (meters currently installed)' had been raised by Alan Creighton of Northern Power Grid; and MP185 'ESME Voltage Accuracy'. These would be placed on hold until December 2023 as the proposers were working with third party consultations and other network parties to build a cross benefit analysis for both modifications as the business case needed additional work.
- SEC was working with REC to progress two other modifications with cross-code impacts: DP206 'Allowing Generation Licence Holders to apply Export MPANs' and MP184 'Increase Smart Capability of SMETS2 Twin Element ESME to support Solar and Storage use cases'.
- Some additional cross-code modifications might be progressed in the near future and updates would be provided at future meetings.

2.5 The Panel NOTED the SEC update.

Retail Energy Code (REC)

2.6 CB provided an update on items related to the REC. Key points included the following:

- As advised by BG, REC and SEC were developing some modifications with cross-code impact.
- REC were working on the resolution of the service terminations issues document and now had a proposed course of action.
- The Cross Code Steering Group was actively working on a number of issues: With the BSC, REC was assessing impacts to the import and export metering arrangements and creating an oversight group under the CCSG to ensure that all codes' solutions were joined up.
- The REC was also progressing a piece of work relating to the non-REC owned specification data change process. The system inherited from the MRA left a system where data sat across multiple codes, so REC was trying to clarify who data owners were when parties wanted to change data items of flows. A document that explained this was being produced and all code bodies were asked to flag any changes that affected data spec so that cross-code impacts and communications across codes would be properly flagged.

2.7 The Panel SCRUTINISED the REC update. Points raised included the following:

- PW asked how stakeholders would be educated into knowing which code to raise changes under. He NOTED that his experience was that REC staff themselves had not always been able to provide accurate information about this. He illustrated this with a recent example when problems with a change had not been identified until the final check, and asked what procedures might be put in place to ensure that similar problems were identified during the initial assessment stage.
- DT asked if a potential DCUSA change might be required around import-export data. CB responded that REC was currently considering the full end-to-end journey of all stakeholders and that the current workstream was intended to provide greater oversight over all codes. The DCUSA Secretariat NOTED that they would review the CCSG's conclusions and consult accordingly.

2.8 The Panel NOTED the REC update.

3. Change Register

3.1 DT presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_01). The paper was taken as read.

3.2 RC presented the changes to the Timetable tab. Key points included:

- DCP 419 'Pre-Notifications of Planned Supply De-Energisations': this was currently out for RFI. This was seeking to explore ways of automating this process to reduce the administrative burden.
- DCP 371 'Last resort arrangements for Distributors to manage specific consumer connected devices': this had been on hold for a while and was now withdrawn.
- DCP 426 'Multiple Party Categories' and 427 'Housekeeping Log Items': these had both been accepted and published on 17 October 2023.

- DCP 428 'Zero REP-002/A Data' and DCP 429 'Obtaining an Independent Credit Assessment' were both in the working group phase: DCP 428 would come out imminently; and DCP 429 had an extended deadline as insufficient members for the working group had initially volunteered, but this had now been rectified.
- DCP 425 'Cost Apportionment Factor "cap" methodology': the original timetable had been overly optimistic, and a working group would meet on Tuesday, 24 October 2023.
- DCP 423 'LDNO Discounts for negative scaling': a modelling request meant that this Change Declaration would now be presented at the November Open Panel Meeting.
- DCP 421 'Update the Tables in schedule 15 of DCUSA': this would be delayed until the November 2023 Open Panel Meeting as more time was needed to finalise the solution.
- DCP 420 'Include Car Charging Stations In The Definition For Non Final Demand': concerns had been noted that fixed charges were too high and an alternative solution was being sought that would avoid this problem.
- DCP 412 'Discounts from TCR charges for 'peaky' final demand customers': this had been extended due to dialogue with Ofgem around the solution. This would likely progress to a consultation in December 2023.
- DCP 388 'Amendments to Facilitate Appropriate Residual Charging for Sites with a Mix of Final and Non-Final Demand': this had been delayed due to the need for a complementary BSC change.

3.3 RC NOTED that the format of agendas had been amended and that a decision log had been added alongside the action log. These changes would facilitate understanding of which decisions had been made and why and were intended to improve transparency around decision making. These were new developments and feedback was welcomed.

3.4 The Panel NOTED the Change Register.

4. Initial Assessments

4.1 DT presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_02). The paper was taken as read.

4.2 DT NOTED that two Change Proposals (CPs) were being presented to the Panel for initial assessment with a recommendation from the Secretariat that both CPs enter into the DCUSA change process. The two CPs considered by the Panel were:

- DCP 430 'Reducing Good Payment Record'; and
- DCP 431 'Party Novation Process'.

4.3 DT NOTED that the section 4 'Recommendations' on the circulated paper had included a typographical error and that these CPs should both be progressed to Change Report stage, not directly to Voting or Consultation.

DCP 430 'Reducing Good Payment Record'

- 4.4 The Panel NOTED that the intent of DCP 430 is to clarify how Distributors should deal with late payments in considering good payment record reductions.
- 4.5 The Panel discussed whether the title was suitable and clear or whether it should be changed and RESOLVED to keep the current title.
- 4.6 For DCP 430, the DCUSA Panel:
- ACCEPTED the referral of the CP;
 - AGREED that the CP should be treated as a 'Standard' Change;
 - AGREED that DCP 430 should be treated as a Part 2 Matter; and
 - AGREED that DCP 430 should be progressed to the Change Report Phase in accordance with the proposed timetable recommended by the Secretariat.

DCP 431 'Party Novation Process'

- 4.7 The Panel NOTED that the intent of DCP 431 was to add clarity to the DCUSA for how a Party can transfer its rights and obligations to another Party via a novation agreement.
- 4.8 The Panel NOTED that the implementation date was missing and requested that this be added to the minutes.

Post Meeting Note: the proposed Implementation Date for DCP 431 is 29 February 2024.

- 4.9 For DCP 429 the DCUSA Panel:
- ACCEPTED the referral of the CP;
 - AGREED that the CP should be treated as a 'Standard' Change;
 - AGREED that DCP 429 should be treated as a Part 2 Matter; and
 - AGREED that DCP 429 should be progressed to the Change Report Phase in accordance with the proposed timetable recommended by the Secretariat .

208/01 Initial Assessments: The Secretariat would: (1) progress DCP 430 'Reducing Good Payment Record' in line with the recommended process; and (2) progress DCP 431 'Party Novation Process' in line with the recommended process.

5. Change Reports

- 5.1 DT presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_03). It was noted that no Change Reports had been submitted this month. The paper was taken as read.
- 5.2 The Panel NOTED the Change Report paper.

6. Housekeeping Log

- 6.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_04). The paper was taken as read.
- 6.2 DT NOTED that one new item had been added to the Housekeeping Log.

Updates to company names in Section 3 of Schedule 2B and Schedules 17 and 18

- 6.3 DT explained that over the course of time a number of DCUSA Parties, who were named in the DCUSA, had changed their company names, and requested authorisation to update these entities in the DCUSA and to issue a Gazette notice accordingly.
- 6.4 The Panel SCRUTINISED this Housekeeping Change and, whilst the Panel did not consider that this was a material change, RECEIVED ASSURANCES that these changes would reviewed by Gowlings LLP as part of the Housekeeping process and RESOLVED that this change be added to the Housekeeping Log.

208/02 Housekeeping Log: The Secretariat to (1) confirm with Gowlings that updating company names on the DCUSA would not be a material change to terms; and (2) progress the processes for updating these, including progressing a Change Proposal and issuing a Gazette notice.

- 6.5 The Panel NOTED the Housekeeping Log.

7. Accession Applications

- 7.1 DT presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_05). The paper was taken as read.
- 7.2 DT NOTED that one new Accession Applications had been received from applicants wishing to accede to DCUSA, both for the Safe Isolation Provider (SIP) Party Category. These applications were from:
- A Coole Electrical Services Limited.
- 7.3 The Panel SCRUTINISED the Accession Applications and NOTED that A Coole Electrical Limited had not previously been a MEM, and did not intend to operate as a full meter operator, but were seeking to accede as they would need a different category in order to operate as a SIP.
- 7.4 The Panel:
- INSTRUCTED the Panel Secretary to notify each Party and the Authority of the Applicant's identity and the information which will form the Party details;
 - INSTRUCTED the Panel Secretary to prepare an Accession Agreement for the Applicant; and
 - RECOMMENDED that the Board executes the Accession Agreement on behalf of all Parties.

208/03 Accession Applications (1): The Secretariat would Progress the Accession Application for (1) A Coole Electrical Limited, by advising the DCUSA Board that the Panel have instructed them to countersign the Accession Application.

8. DCMDG Headline Report

8.1 DT presented the DCMDG Headline Report paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_06). The paper was taken as read. Key points included:

- The Ofgem representative had provided an update that had advised that:
 - Ofgem's attention would be focussed on post-DCP 328 'Use of system charging for private networks with competition in supply'; and
 - Ofgem were carrying out some 'winter prep' and additional work would be published in the coming months;
- There was no update on MHHS at the September 2023 meeting.
- The DCMDG Private Networks Subgroup had been formed to draft an RFI to obtain more information about what private licence exempt networks existed and what arrangements they were utilising.
- DCMDG had discussed a derogation received in respect to certain obligations requirements set out in Schedule 32. DCMDG had discussed the impact upon other CPs and had also noted that, while the derogation application was specific to annual allocation review process, there were examples of charges being backdated. Volunteers were being sought to progress this further.

8.2 The Panel NOTED the report.

9. CACoP Headline Report

9.1 DT presented the CACoP Headline Report paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_07). The paper was taken as read. Key points included:

- RECCo had provided an update on their open data and consumer consent project. REC were looking at their owned data items, seeing what they could associate these with and seeking to draw insights from these.
- The DCode representative had presented a proposal that thermal storage technology types should be removed from various codes. DCode stakeholders had been encouraged to raise a modification should they wish to amend this.
- The call for volunteers for the FSO Code Change Programme had closed and an introductory meeting had been held.

9.2 The Panel NOTED the report.

10. SIG Headline Report

10.1 RC presented the SIG Headline Report paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_08). The paper was taken as read. Key points included:

- A cosmetic error within 'Attachment 1_DIF_68_Reducing Good Payment Record' was noted and SIG agreed to raise a DCUSA CP to address this issue.
- Three new issues were identified:
 - It was noted that 'Attachment 2_DIF_69_Incorrect_MPAN_GSP_Group' needed a better idea of the volume impacted by this issue before this could be discussed and one member agreed to try to obtain some hard data ahead of the next meeting.
 - For 'Attachment 3_DIF_70_Legal Meter Bypass' it was noted that: no process or communication mechanism currently existed for out of hours call outs during friendly non disconnect periods. SIG had discussed a variety of possible solutions and had agreed to consider this further at the October meeting.
 - For 'Attachment 4_DIF_71 Generators' it was noted that sites could erroneously appear energised when generators were used at new developments prior to connection to the network. SIG member agreed to consider possible mitigating steps prior to further discussions at the October meeting.

10.2 The Panel NOTED the SIG Headline Report.

11. DCUSA Monthly Horizon Scan

- 11.1 DT presented the DCUSA Monthly Horizon Scan paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_09). The paper was taken as read.
- 11.2 DT NOTED that Ofgem's Open Letter on strategic transmission charging reform had been added to the Horizon Scan as this referred to the DUoS SCR. The Panel discussed how long this process was anticipated to take and RESOLVED to log an estimated end time of 2026, although NOTED that this issue might be superseded by the DUoS SCR.

11.3 The Panel NOTED the Horizon Scan.

12. Review of Updated Templates

- 12.1 DT presented the Review of Updated Templates paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2023_1018_10). The paper was taken as read.
- 12.2 DT provided a demonstration of the updated template and highlighted changes, including:
 - DT explained the latest changes to the templates, which include:
 - Updates to the form fields.
 - The use of tick boxes and dropdown menus. It was noted that the template would auto populate if users were type in a response, meaning that it was not necessary to scroll through a dropdown box.

- The second page, which the Secretariat would populate, was now hidden.
- A demonstration of the new input fields
- The addition of a 'WHO?' section to the summary section, to highlight which party categories would be impacted.
- The 'Governance' section remained unchanged.

12.3 The Panel SCRUTINISED the updated template. Points raised included:

- The Panel discussed the criteria for Part 1 and Part 2 Matters and resolved that Section 2 should be updated to mirror the website.
- The Panel RESOLVED that the 'Legal Text' example should be deleted from the template.
- The Panel discussed whether to include an option to select an applicable DCSUA objective and considered how this might be incorporated.
- The Panel NOTED that the Significant Code Review may require other sections to be added in the future.
- The Panel discussed whether it should be possible for CPs to be proposed confidentially, but did not agree that there was a need for this to be added.
- LW NOTED that he would be submitting a CP shortly and was happy to use the new template when raising this.

12.4 The Panel RESOLVED to circulate an updated version of the template after the meeting for further scrutiny and approval.

208/04: Review of Updated Templates – The Secretariat to amend the Change Proposal Form template in-line with Panel's views expressed during and within the minutes of the October 2023 Panel meeting.

13. Any Other Business

13.1 No items of Other Business were raised.

14. Date of next meeting: 15 November 2023 at 10:00am

14.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

Appendix A: Summary of Actions

New and Open Actions – Open Session

| Ref No. | Action | Owner | Update |
|---------|--|-------------|---|
| 207/04 | <u>Accession Applications (1)</u> : The Secretariat would liaise with REC Code Manager regarding the flow chart that shows what the requirements and obligations were for SIPs start to operate in the market and to either publish it or provide a link to it on the DCUSA website alongside the DCUSA Accession Application form. | ElectraLink | Update: 18 October 2023: The Secretariat had been in discussions with the REC Code Manager and this was in the process of being obtained. KEEP OPEN |
| 207/07 | <u>2023 Panel Elections</u> : The Secretariat Would: (1) proceed with organising the 2023 Panel Elections as recommended; and (2) hold The Disputes Committee elections in parallel with the Panel Election. | ElectraLink | Update: 18 October 2023: The Official Panel Elections had taken place and, due to the Supplier Member position being contested, would need to go to a second voting round. Three roles remained unfilled (the CVA Registrant Member, the CVA Registrant Alternate and the Supplier Alternate). For operational reasons the Disputes Committee election had not taken place but would be issued shortly. KEEP OPEN |
| 207/08 | <u>Review of Updated Templates</u> : Following feedback at the September 2023 Open Panel, the Secretariat would amend the Change Proposal form and circulate an updated copy to Panel Members for comment ahead of final approval at the October 2023 Open Panel. Update 18 October 2023: The October 2023 Open Panel RESOLVED that the Secretariat would additionally delete the 'Legal Text' example section from the template. | ElectraLink | Update: 18 October 2023: These were tabled and presented at the October Open Panel and updated versions would be circulated for further comments. KEEP OPEN |
| 207/09 | <u>SIG Headline Report</u> : Following from the discussion about Rota Blocks, the Panel NOTED their concerns that the DNOs and IDNOs should have sought a derogation and RESOLVED that the Secretariat would: (1) confirm to the DNOs and IDNOs that they are in Breach of their obligations; (2) seek to obtain the date by which future iterations of this data should be available by; and (3) investigate whether a CP might be raised to encourage best practice for the future, which might include promoting the 105 website as a place to store this data. | ElectraLink | Update: 18 October 2023: The 105 website had been updated accordingly and the Nominated Central Source had advised that this data would be provided by mid-November. The Open Panel SCRUTINISED this response and NOTED dissatisfaction with the process and safeguards that |

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| | | | seemed to be in place. The Open Panel reiterated a desire for a CP to encourage best practice in the future. KEEP OPEN |
| 207/10 | <u>Withdrawal</u> : The Secretariat to withdraw Power4All Limited from DCUSA Accession on 6 October 2023 and handle all associated processes. | ElectraLink | Update: 18 October 2023: The Company Secretary was progressing this. KEEP OPEN |
| 208/01 | <u>Initial Assessments</u> : The Secretariat would: (1) progress DCP 430 'Reducing Good Payment Record' in line with the recommended process; and (2) progress DCP 431 'Party Novation Process' in line with the recommended process. | ElectraLink | |
| 208/02 | <u>Housekeeping Log</u> : The Secretariat to (1) confirm with Gowlings that updating company names on the DCUSA would not be a material change to terms; and (2) progress the processes for updating these, including progressing a Change Proposal and issuing a Gazette notice. | ElectraLink | |
| 208/03 | <u>Accession Applications (1)</u> : The Secretariat would Progress the Accession Application for (1) A Coole Electrical Limited, by advising the DCUSA Board that the Panel have instructed them to countersign the Accession Application. | ElectraLink | |
| 208/04 | <u>Review of Updated Templates</u> – The Secretariat to amend the Change Proposal Form template in-line with Panel's views expressed during and within the minutes of the October 2023 Panel meeting. | ElectraLink | |

Closed Actions – Open Session

| Ref No. | Action | Owner | Update |
|---------|---|-------------|--|
| 207/01 | <u>Industry Updates: Ofgem</u> : Secretariat to add Ofgem's Open Letter on strategic transmission charging reform to the DCUSA Monthly Horizon Scan. | ElectraLink | Update: 18 October 2023: This had not been included in the circulated pack for the October Open Panel Meeting, but had now been added to the Horizon Scan and would be included in future versions. CLOSED |
| 207/02 | <u>Initial Assessments</u> : The Secretariat would: (1) update the 'Implementation Date' within the 'Indicative Timeline' for DCP 428 from 2015 to 2025; (2) progress DCP 428 'Zero REP-002/A data' in line with the recommended process; and (3) progress DCP 429 'Obtaining an Independent Credit Assessment' in line with the recommended process. | ElectraLink | Update: 18 October 2023: These had been progressed accordingly. CLOSED |

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| 207/03 | <u>Change Reports</u> : The Secretariat would: (1) progress DCP 426 'Multiple Party Categories' to the voting stage; and (2) progress DCP 427 'Housekeeping Log Items' to the voting stage. | ElectraLink | Update: 18 October 2023: This had been progressed accordingly and voting results had approved these two CPs. CLOSED |
| 207/05 | <u>Accession Applications (2)</u> : The Secretariat would Progress the Accession Applications for (1) Octopus Energy Services Limited's and (2) Rodgers Electrical Services Limited's by noting to the DCUSA Board that the Panel have instructed them to countersign the Accession Application. | ElectraLink | Update: 18 October 2023: These had been progressed and signed; both companies have now Acceded to DCUSA. CLOSED |
| 207/07 | <u>Derogation Application</u> : In respect of the derogation request relating to Paragraph 6.11 of Schedule 32 of DCUSA, the Secretariat would (1) confirm that this derogation had been APPROVED; and (2) encourage the DNOs and IDNOs to raise a CP at DCMDG in order to prevent this derogation from becoming a recurring request. | ElectraLink | Update: 18 October 2023: This had been progressed and the CP was anticipated to be presented at the next Open Panel Meeting. CLOSED |
| 207/11 | <u>AoB 'Meeting Timings'</u> : The Secretariat would reschedule the calendar invitations for Open Panel Meetings to run for 1.5 hours, instead of the 1 hour that they were currently scheduled for, and to reschedule the Closed Panel and Board timings accordingly. | ElectraLink | Update: 18 October 2023: This had been completed. CLOSED |